



October 9, 2025

To: Pablo Arroyave, Chief Operating Officer

From: Bob Martin, Facilities O&M Director

Subject: O&M Report for September 2025

OPERATIONS DEPARTMENT

The C.W. “Bill” Jones Pumping Plant (JPP) operated with 5 units for the month of September. The average rate of pumping for the JPP was 4,228 cfs for the month.

Total pumping at the JPP for the month of September was 251,615 acre-feet. The O’Neill Pump/Generating Plant (OPP) generated 0 acre-feet, and pumped 89,163 acre-feet for the month of September. 27,681 acre-feet were pumped at the Delta-Mendota Canal/California Aqueduct Intertie Plant (DCI) and 0 acre-feet was reversed from the DCI into the DMC for the month.

The Federal share in the San Luis Reservoir at the end of September was 252,694 acre-feet as compared to 367,480 acre-feet for the end of September 2024.

During the month of September, releases from Friant Dam ranged from 239 to 344 cfs with 0 acre-feet entering the Mendota Pool. Flows for the San Joaquin River Restoration Program (SJRRP) were 0 acre-feet for the month.

Canal Operations Department

The Canal Operations crews worked on the following activities this month:

- Open channel & pitot tube flow measurements at MP’s

4.98	13.27 L	17.77 R	18.05 L
19.15 R	19.59 R	24.38 L	25.18 L
26.21 RB	29.95 R	30.43 R	35.18 L
36.68 L	37.32 L	42.50 R	47.89 RA
48.60 LB	49.56 R	50.66 L	76.05 L
79.13 L	81.08 R	83.08 R	96.70 R

- Maintenance and serviced flow meters at MP's

8.51 L	11.28 L	21.25 L	22.20 L
26.21 R	26.89 R	26.95 L	29.95 R
30.43 R	35.18 L	46.02 L	46.83 L
48.60 LA	96.70 R	100.48 L SLC	102.64 L SLC

- Bi-weekly meter readings on all active 200 plus turnouts
- Inspected Wasteways
 - Westley
 - Newman
 - Volta
 - Firebaugh
- Water samples taken at MP sites: 10.62, 20.63, 29.95, 39.21, and 45.77
- Groundwater well soundings
 - USGS Monitoring Wells
 - Upper DMC Warren Act Wells
 - Lower DMC Warren Act Wells
- Routine patrols
 - DMC
 - Mendota Pool
 - San Luis Drain

Control Operations

The Control Operations crew performed the following switching/clearance orders this month:

- C-25-ON-36 OPP Unit 4 annual maintenance
- C-25-JP-51 JPP troubleshoot tie breaker T3
- C-25-JP-52 JPP Unit 1 inspection of wiring for excitation replacement
- C-25-JP-53 JPP Unit 6 brush inspection/cleaning
- C-25-JP-54 JPP Unit 5 brush inspection/cleaning

Jones Pumping Plant (JPP)

Electrical/C&I Maintenance Crews:

- JPP Unit 6 commutator brush inspection and replacement
- New AC unit installation in the station service battery room
- Air wash unit circulation pump failure troubleshoot and repair
- JPP station service battery bank electrical test and inspection 1-month PM
- JPP controls and instrumentation test and inspection 1-month PM
- TSY 13.8KV power distribution system controls and instrumentation 1-month PM
- JPP emergency lighting system test and inspection 1-month PM
- Tracy switchyard lighting inspection 3-month PM
- JPP Unwatering pumps level controller test and inspection 6-month PM
- JPP sewer room drain pump test and inspection 6-month PM
- JPP sump pumps level controller test and inspection 6-month PM
- JPP sewer system annual test and inspection 12-month PM

Mechanical Maintenance Crews:

- JPP Unit 5 wheel pit sump pump float switch failure replacement
- JPP Unit 5 prep work for upcoming impeller removal and wear ring replacement
- JPP stop log rehabilitation
- JPP sewer lift pump vibration investigation and repair
- Replaced WTP water supply line pipe and Victaulic fittings leading to JPP
- Modify and fabricate flanges and mounting plates for float switches
- Clean and washout wheel pits of debris and sediment
- Fabricated new bolts and chain for 440V breaker box lockout devices
- JPP shop organization 1-month PM
- JPP sewer system 12-month PM
- Siphon breaker house and equipment 12-month PM

Civil Maintenance Crews:

- JPP trash rack cleaning assistance

O'Neill Pumping/Generating Plant (OPP)

Electrical/C&I Maintenance Crews:

- OPP Unit 4 nose cone leak investigation and unit disassembly
- OPP Unit 4 protective relay updates per USBR recommendations
- OPP SCADA system troubleshoot and repair main PLC E89 error
- Transfer oil analysis Quarterly monitoring per USBR/TSC
- OPP emergency lighting test and inspection 1-month PM
- OPP ½ ton chain hoist crane test and inspection 1-month PM
- OPP 5 ton stop log gantry crane test and inspection 1-month PM
- OPP Siphon House primary pumps 1,2, and 3 test and inspection 3-month PM
- OPP Siphon House main compressor 1 and 2 test and inspection 3-month PM
- OPP sump pumps test and inspection 3-month PM
- OPP facilities GFCI test and inspection 3-month PM

Mechanical Maintenance Crews:

- OPP Unit 4 nose cone leak investigation and unit disassembly
- OPP welding booth rebuild project

Civil Maintenance Crews:

- Hauled Genie for OPP Unit 4 disassembly
- Assisted with OPP Unit 4 disassembly

DMC/CA Intertie Pumping Plant (DCI)

Electrical/C&I Maintenance Crews:

- DCI controls and instrumentation supervisory 1-month PM
- DCI pest management 2-month PM
- DCI janitorial service 2-month PM
- DCI water level monitoring system controls and instrumentation 12-month PM
- DCI water level monitoring system electrical 12-month PM

Mechanical Maintenance Crews:

- None to report

Civil Maintenance Crews:

- Rodent control

Delta-Mendota Canal (DMC)

Electrical/C&I Maintenance Crews:

- LBAO facility lighting test and inspection 3-month PM
- LBFO HVAC system test and inspection 3-month PM
- LBFO domestic well pump and tank test and inspection 3-month PM
- FWW drive system test and inspection 6-month PM
- Flowmeter maintenance and repairs at MP 68.83
- Flowmeter parameters calibration and troubleshooting at MP 115

Mechanical Maintenance Crews:

- None to report

Civil Maintenance Crews:

- DMC trash collection at MP 64.06
- VWW trash collection at MP 1.96
- Remove silt and debris from the Grasslands 10' gate
- Installed a new stop sign at DMC MP 79.12
- Clean DMC drain inlets at MP 17.77, 23.81, & 45.25
- Pump out DMC test cans at MP 25.62, 53.41, 55.19, & 55.85
- SLD road grading from MP 129.01 to 132.17
- SLD weed removal from MP 129.07 to 133.29
- DMC Chip Seal prep from MP 86.19 to 111.51
- DMC roadway grinding from MP 97.68 to 100.85
- Fabricate hand rails at MP's 51.65, 52.40, and 81.08
- Fabricate lock boxes for new meters
- Fabricate walkway at MP 22.50
- Installed a new roadway gate at MP 56.68
- Fabricated an entry gate for Pond 10
- Fabricated new test can lids for MP 25.62, 52.40, 58.27 and 82.31
- Installed new grating in meter well at MP 81.08
- Spraying Hyacinth on the DMC from MP 97.68 to 115.00
- Removing Hyacinth from the DMC from MP 110.12 to 112.12
- Repaired a roof leak on the Check 10 block house
- DMC erosion control at Check 8 and MP 22.50 & 25.62
- Graffiti removal at Check 4 and MP 68.03
- Clean TFO gutters of weeds and debris
- Haul trash and tires from LBFO to the landfill
- Ladder removal and pick up from San Luis Drain
- LBFO air filter replacement 1-month PM
- LBFO first-aid kit and fire extinguisher 1-month PM
- Numerous vehicle oil changes and minor repairs

Tracy Field Office

Electrical/C&I Maintenance Crews

- TFO Water Treatment Plant C&I test and inspection 1-month PM
- Control Building emergency lighting test and inspection 1-month PM
- TFO UPS batteries test and inspection 1-month PM
- Control Room annunciator C&I test and inspection 1-month PM
- Tracy meter maintenance shop lighting 3-month PM

- Tracy Electric Shop lighting inspection 3-month PM
- SLDMWA entrance gate test and inspection 3-month PM
- USBR entrance gate test and inspection 3-month PM
- USBR exit gate test and inspection 3-month PM
- Tracy Warehouse loading dock gate test and inspection 3-month PM
- Tracy Warehouse lighting inspection 3-month PM
- Tracy Admin Office lighting inspection 3-month PM
- CMT/VMT lighting inspection 3-month PM
- CMT/VMT HVAC system test and inspection 6-month PM
- Control Building HVAC system test and inspection 6-month PM
- Tracy Warehouse HVAC system test and inspection 6-month PM
- Water Treatment Plant test and inspection 12-month PM
- UZ8A-1 breaker T3 test and inspection 12-month PM
- TFO hazardous waste storage inspection 12-month PM
- Industrial water system controls test and inspection 12-month PM
- Industrial water strainer test and inspection 12-month PM
- Industrial water tank level indication system upgrades
- T3 tie breaker failure troubleshoot and repair
- DMC First Net check structure and network security upgrade
- Siphon House water pump service disconnect repair
- Replace exhaust fan in the hazardous waste storage building

Mechanical Maintenance Crews:

- TFO carwash water recycling unit 1-month PM
- Blast building air dryer 12-month PM
- TFO bathroom sewer system 12-month PM
- Blast building compressor relief valve malfunction troubleshoot and repair
- Industrial water sand filter faulty valve replacement
- Repaired and replaced leaking condensate lines for split units in server room
- Update Spill Prevention Control and Countermeasure Plan

Civil Maintenance Crews:

- Hauled stop logs to and from JPP to the sand blast and paint building

Other Activities:

- SPCC training for staff

USBR Support Services

The Water Authority crews supported the following work at USBR facilities during the outage this month:

- Rodent control at Delta Cross Channel

ENGINEERING DEPARTMENT

The Engineering staff worked on the following O&M projects this month:

- Data management of well readings and creation of Warren Act hydrographs
- WTP distribution flowmeter replacement
- OPP spare shaft sleeve recoating
- DCI penstock air vent valve rehab and spare
- Spill Prevention, Control and Countermeasure (SPCC) Plan update
- OPP generator disconnect switch research
- DCI penstock inspection planning
- DCI and OPP cathodic protection system annual survey planning
- OPP cathodic protection system investigation
- OPP Unit 4 disassembly, rehab, and reassembly support
- TFO car wash parts order
- JPP unwatering pump replacement preparation
- LBFO vehicle lift upgrade
- Ramp test equipment upgrade support
- JPP float switch modification
- JPP air filter modification request from USBR
- Pressure vessel certifications
- Modify controls for OPP 52E breaker for arc flash safety of personnel
- Design modification to JPP air vent and bypass valves
- JPP 30" storm drain pipe leak investigation and repair

Land Management Activity Summary

The Engineering staff issued four (4) access permits this month:

- Access Permit P2602026 was issued to Firebaugh Canal Water District to repair the leaky underground pipeline servicing the turnout at Milepost MP 102.95-R
- Access Permit P2602027 issued to the City of Tracy allowing the temporary relocation of the existing power poles in support of the International Parkway Bridge Relocation project located at Milepost 9.29 on the Delta-Mendota Canal
- Access Permit P2602028 issued to Valentine Corporation allowing the drafting of water from the canal in support of the Koster Bridge Guardrail Replacement project located at Milepost 24.48 on the Delta-Mendota Canal
- Emergency Access Permit P2602030 was issued to Del Puerto Water District to repair the leaking abandoned underground pipeline at MP39.78-L on the Delta-Mendota Canal

The Engineering staff was involved with the following land management projects this month:

- International Parkway Bridge replacement project
- PID New turnout MP 42.64-L
- Los Banos Electrical Transmission Line Crossing and Sewer Line Crossing SLD
- Koster Road guard rail replacement and access road realignment
- Gas pipeline encroachment request near MP 62.09
- City of Patterson MP37.95 Trade Center Bridge project

Contract Updates

Spec. No.	Title	Status
TBD	CP System Survey Blanket	Working with Charles - Engineer, pending SoW
F25-DCI-015	DCI Arc Fault Event Engineering Support	1st amendment executed 9/5/25, increasing total agreement from \$138,800 to \$167,040
F26-DMC-012	DMC Subsidence Correction Project – Phase 1	Presolicitation
F26-ALL-009	Procurement Support Services - Master Agreement	Agreement & proposal under review
F25-JPP-007a	Excitation System - Unit 1	1st amendment executed 9/12/2025 to address liquidated damages discussed during solicitation
F25-JPP-007b	Excitation System - Unit 4	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007c	Excitation System - Unit 2	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007d	Excitation System - Unit 3	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007e	Excitation System - Unit 5	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007f	Excitation System - Unit 6	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F26-DCI-004	DCI U1 & U2 Motor Control Centers Replacement and Commissioning Service	Contract executed 9/16 with Board approval
F26-O&M-011	Miscellaneous Professional Consulting Services -Task Order 1 FY26	Contract and task order 1 executed 9/1/25
F26-O&M-011	Miscellaneous Professional Consulting Services - Master Agreement	Contract and task order 1 executed 9/1/2025
F26-DMC-006	DMC Road Repair - Full Depth Rehab	Work completed
F26-DMC-007	DMC Road Maintenance Chip Seal (MP86.19-MP111.51)	Change Order 1 Executed 9/24/2025
F26-ALL-001	NetSuite Support Services - Master Agreement	1st Amendment executed 8/21/25 to add Cyber Liability insurance

SAFETY DEPARTMENT

The Safety Department worked on the following items this month:

- Issued Safety Training materials for the month of September to all staff members

PROCUREMENT AND WAREHOUSE MANAGEMENT DEPARTMENT

The Procurement and Warehouse Management Department worked on the following items this month:

- **206** Purchase Orders were issued this month
- Prepared final PO Invoicing Packages for submittal to A/P for payment

Ongoing:

- Purchasing in support of the O&M crews, and maintaining/replenishing warehouse stock
- Warehouse receiving, stocking, and distribution
- Inventory cycle counts
- Invoicing/vendor bills/vendor credits processing/invoice disputes
- Routine janitorial activities at the TFO facilities
- NetSuite bi-weekly meetings
- Bi-weekly staff meetings to discuss updates/issues
- Bi-weekly project update meetings with O&M Director

INFORMATION TECHNOLOGY DEPARTMENT

The Information Technology Department worked on the following items this month:

Administrative Activities:

- Monthly FAC, WRC and BOD meetings
- Management of FY26 RO&M Budget
- Completed FY27 EO&M budgets for both regions 51 and 53
- Reviewed RFP's Document Management
 - Legal Dept. meetings / discovery underway
- All Crafts Meeting to discuss status of various projects and open SO
- Attended ICC Convention

General Network & Desktop Support:

- Desktop support per Incident
- Prep new iPhones and iPads for MDM and deployment
- Set up new engineer office
- Replace PC in LBAO Board Room for AV
- Research alternative AV options for Board Room
 - Quote reviews
- Activated LBFO Shop AP
- LBFO AD server migration
- Deployed laptop to OPP staff
- Configured and deployed system for temp accountant LBAO

Ongoing:

- Desktop/printer/peripheral
 - Upgrade of 5050 workstations to Win 11 and re-deployed to various locations
 - Purchased new Surfaces for Executive staff
 - Image creation in progress
- Servers
 - Performance monitoring
 - Prepping servers for redeployment and create test lab
- NetSuite
 - User and Administration
 - Bi-Weekly Implementation Team meetings
 - Monitor Citrin Cooperman support activities for NetSuite
 - Budgeting for Gravity Software

- Grant management assigned to Citrin
- Shepherd
 - Weekly progress meetings
 - Continue testing tablets in field
 - Additional modifications to User roles
- Cybersecurity
 - Active Directory cleanup
 - Monitor Symantec Anti-Virus Management Console
 - Update Symantec Definitions
 - Update additional AV security settings
 - Security updates on servers
 - Monitor Firewall logs and alerts
 - Multi Factor Authentication (MFA) SurePassID
 - Cyber Security training and webinars
 - Cyber Readiness Institution Certification Course
 - Monitor Knowbe4 Phishing Campaign
 - Cyber Security Team
 - Cyber Security Incidence Response Plan
 - Disaster Recovery Plan
 - Business Continuity Plan
 - Table Top Exercise Plan
 - Monitor IBM (MAAS360) mobile device management
 - Symantec Message Gateway server
 - Review InfraGard dispatches – FBI Cyber Security group
 - Monitoring Darktrace Cyber Security appliance in IT network
 - Monitor and adjust Cloud immutable backups
 - Monitor and adjust “Cold” air gapped local backups
- Logistical and technical support provided to Trofholz; site security installation
 - VLAN creation to OPP for Lenel Security
 - Gate(s) Control
 - Tracy gate controls installed
- DWR regarding use of fiber from a 1992 contract agreement
 - USBR contact DWR
 - Zoom, emails, phone calls
 - Gather requested info for DWR
 - Begin creation of requirements and SOW
- Data migration
 - GIS server migration Phase 2
- 26-D0-FY24/FY25 Laptop refresh
 - Surface Pro for Executive Team refresh received
 - Surface Pro configuration for deployment
 - Durabook refresh quotes
- New asset control and tracking
- Tablets to ESHOP crew for CMMS
- Additional creation and edit of GPOs for better domain administration and Cybersecurity
- AP installs

- TAO, Elec Shop, Warehouse, LBFO, LBAO
- Physical install complete
- VLAN Adjustments
- VLAN's for network segmentation
 - Phones, security, WIFI access points, new security system and gate control
 - Un-Wired upgrading circuits to accommodate
 - AT&T Engineers provided solution for the SDWAN
 - WiPro implemented/create VLANS across SDWAN
- System wide critical server patches deployed
- Panoche and SCADA vendor to discuss reading Micrometer meters
 - Awaiting proposed SoW
- AT&T Discussions/Negotiations for future terms
 - Replacing Unwired with cell to OPP and LBFO
- Open talks with Comcast as potential alternative/ back up to AT&T
- Avaya Phone system upgrades
 - Requested updated quote

SCADA DEPARTMENT

The SCADA staff worked on the following items this month:

Administrative Activities:

- InfraGard application process
- Attended ICC Convention

General SCADA Network Support:

- Installing of direct wireless connection to Siphon House with Ubiquity devices
 - More bandwidth temporarily until Fiber pull complete
- Troubleshoot annunciator OPP and SCADA alarms
 - Repairing and or Developing Alarms for SCADA A and B
- Monthly All Crafts Coordination Meeting
- OPP SCADA CTI PLC E89 errors resolved
- OPP SCADA CTI PLC
 - Replaced 2nd CPU Card
 - Remote Stop command errors
- Check 21 Comm loss – troubleshoot cable repair

Ongoing:

- Bi-weekly review of DCI plans for SCADA and remote annunciation
- New Un-Wired circuit installed at Control Room Building.
- Continued writing scope for Aveva to Ignition conversion
 - Ignition conversion in progress
- Network segregation plan and design
- Continued Cyber Security training
- Research gate encoder replacements to update EOL existing units
- OPC Network optimization and clean-up of obsolete devices
- Server Room
 - Upgrades of Operator A and B in progress

- DCI
 - Pump indicator, flows and UPS status info on display
- OPP
 - Successfully testing Vega level sensor at O'Neill
 - CTI PLC compatible software purchased
 - Annunciator U5 replaced by OPP staff
 - Rework of tags underway to SCADA
 - Vibration sensor testing for replacement of outdated sensors
 - Installing AT&T FirstNet to move SCADA data from OPP to Control Room and evaluate dropping Un-wired services
- DMC
 - AT&T FirstNet to start APN with DIGI devices
 - Final design completed
 - Device field testing completed
 - Digi ix40 configured for network
 - Checks 1-12 install complete
 - Check 14-18, 21 install complete
 - Check 13, 19 and 20 schedule completion 10-3-25
 - Volta Wasteway
 - Convert to FirstNet
 - Level sensor received for testing
 - Flow meter replacement research
 - Meter 115 move to FirstNet or Radio to check
- JPP
 - Water treatment plant SCADA integration
 - Termination/SCADA connect
 - Scaling configuration and adjustments
 - Andon board creation for monitoring
- 26-M7; Siphon House communications
 - Received PLC parts for project
 - CCA panel equipment
 - New fiber to Siphon House to be pulled
 - Main PLC panel installed
 - C&I building panel backplate
 - C&I redlined CCA Panel complete
 - Visio drawings
 - Point to Point WIFI for temporary comms to accommodate pulling of existing control and signal lines to make room for Fiber
- 26-M8; Trash Rake
 - Received PLC parts for project
 - Started program rewrite and documentation
 - Fiber pulled from cable floor to trash rake panel
 - Fiber pulled from cable floor to server room
 - C&I terminated into SCADA Cabinet at trash rake
 - Fiber Hub installed at cable floor and cross patch server room to trash rake
 - Development of headless HMI for control interface
 - Additional trash rake configs to accommodate concrete slab pours
 - Returned PLC controls back to normal location operation

- LBFO
 - Andon board configuration

HUMAN RESOURCE DEPARTMENT

The Human Resources Department worked on the following items this month:

General Administrative Activities:

- Active Recruitments
 - Plant Mechanic (on-going recruitment)
- Closed Recruitments
 - Accounting Manager
 - Safety Officer
- Resume/Candidate Reviews
 - Accounting Manager
 - Plant Mechanic
 - Safety Officer
- Interviews
 - Safety Officer
- Job Offers
 - Safety Officer

Trainings:

- New Hire Orientation
- Cyber Security training tracking (all staff)
- Sexual Harassment Prevention training tracking (all staff)
- Defensive Driving training tracking (all staff)
- Ethics training tracking (executive staff)
- Workplace Violence Prevention training (all staff)

Government Reporting:

- EEOC tracking/reporting
- Affirmative Action report tracking

Ongoing:

- Performance appraisal tracking
- FMLA notices/follow-ups
- COBRA notices/follow-ups
- Worker's Comp follow-ups
- Monthly safety points distribution
- Health benefits eligibility/employee assistance
- Job Description updates
- Policy updates
- Employment Law updates
- Maintain OSHA logs for calendar year
- PIV Cards (USBR)
- Wellness Program

EXTRAORDINARY O&M & CAPITAL PROJECTS



EXTRAORDINARY O&M and CAPITAL PROJECTS

DELTA-MENDOTA CANAL (DMC)

Bridge Abutment Repair at MP 92.73 (FY21)

Status: Construction will take place in the spring. PG&E has completed the relocation of the 6-inch gas transmission line that crosses under the MP 92.73 bridge serving the City of Dos Palos. In the process of removing the pipeline from the bridge, PG&E's contractor damaged the concrete stem wall. Staff performed a visual inspection with PG&E inspectors and contractor and determined that the damage is within SLDMWA's capabilities for repair. PG&E has agreed to reimburse SLDMWA the full cost of the repair (\$40k estimate), which is currently scheduled to be completed with the erosion repair. Scheduling for the erosion and liner repairs under the bridge abutment was planned during the Mendota Pool Dewatering, however, an emergency repair of the concrete liner at Check 18 took priority. Diver availability is limited to winter months and it was decided to wait until spring to resume work.

DMC Subsidence Correction Project

Status: SLDMWA continues to work closely with Reclamation on the DMC Subsidence Correction Project (Project) and is managing the \$2.4M CDM Smith Feasibility Study contract, the \$5.7M Upper DMC Design contract with USBR Technical Services Center (TSC), and a \$2.15M contract for utility locating and mapping along the Upper DMC. This month staff collaborated closely on the priorities of the project and steps to keep the project moving forward.

Feasibility Study: Reclamation is working towards securing consultation approvals to obtain a FONSI (Finding of No Significant Impact) and ROD (Record of Decision), both necessary to finalize Reclamation Policy (Policy) sign off. Policy has reviewed the study and finds that it appropriately addresses the need for Upper DMC restoration; however, further review of the Lower DMC repair is required. Coordination continues on Federal permitting efforts with FWS, SHPO, Section 106.

Project Management: In anticipation of multiple bridge raises, construction packages, and multi-agency coordination efforts, staff executed a Professional Services Agreement with the Hallmark Group, a Capital Program Management consultant, to assist with managing the various aspects of the Subsidence project. The Hallmark team is currently developing a bridge designer scope of work and evaluating early delivery construction alternatives as well as assisting in preparing action items resulting from Planning Committee meetings. Project related actions are ongoing.

Design Data Support: Bathymetric surveys completed by USBR revealed additional underwater liner damage. USBR performed additional sonar surveys in June and July of the newly identified locations to assess the repairs needed. Multiple additional sites were flagged as potential additional liner damage sites and is reviewing the data to make a final determination. USBR will provide a final report of the survey in October; however, data and photos were provided in the interim. Staff continued to manage the Professional Services Agreement with Sandis Engineering (executed Aug 2024) for utility locating and mapping

EXTRAORDINARY O&M and CAPITAL PROJECTS

services. The Design team has completed the review and submitted a final set of comments to Sandis to complete. Sandis is expected to finish the deliverables in the coming months. Sandis has also performed top of liner surveys in sag areas to inform the Planning Committee meeting.

CP1 Embankment & Liner Raise Design: TSC continues to work on the design of the liner and embankment raise for the Upper DMC. The Water Authority, Reclamation, and TSC, and CGB staff and consultants continue to support the BOD in the preparation of alternate design scenarios in an effort to best utilize available funding.

Funding:

- CA Department of Water Resources (DWR): SLDMWA is currently in agreement with DWR for entire \$42M appropriation.
- Aging Infrastructure Act (AIA): \$25M awarded in FY23. \$50M awarded in FY24. Received notice of \$204M award for FY25 for a total award of \$279M. The Water Authority has requested to begin repayment negotiations with Reclamation and is awaiting action from Reclamation. Staff submitted a new application in July 2025 for the remaining balance of the Upper DMC.

DMC Solar Over Canals 5 Year Pilot Project – USBR Grant Funded

Status: No activity this month. Project is on hold until further notice.

DMC O&M Road Repair (Full Depth Rehabilitation) (FY25)

Status: Project was completed this month.

DMC O&M Road Maintenance (Chip Seal)

Status: Project was completed this month.

DMC Underdrain Sedimentation Removal Project (FY25)

Status: No activity this month. As part of the project, pre and post cleaning video inspections will be completed. To date, three video inspections have been completed. The original intent was to complete the cleaning of 3-4 culverts to better gage time and costs for the entire project. After an informal solicitation and lengthy negotiation on terms and conditions, the solicitation has been withdrawn. A new, formal solicitation will be advertised in the Fall of 2025.

C.W. "BILL" JONES PUMPING PLANT (JPP)

JPP Excitation System & Control Cabinet Modernization

Status: Contract award was executed in August to Power Pros. The pre-design meeting for the project was held in September. An advance funding request letter was sent to Reclamation to access the IJJA (formerly BIL) funds, with the first progress payment received in July, a second progress payment request has been made to the USBR. The preliminary schedule includes an eight month design process, six month fabrication process, and four months of site work for each unit. Completion of the contract is anticipated by the end of 2028.

EXTRAORDINARY O&M and CAPITAL PROJECTS

JPP Siphon Breaker Communication Upgrades (FY25)

Status: Project underway, see SCADA Department O&M Report

JPP Trash Rake Controls Modernization (FY25)

Status: Project underway, see SCADA Department O&M Report

JPP Machine Shop Crane Rehabilitation (FY25)

Status: Staff is in conversation with vendors who can perform the preliminary inspection for this project.

JPP Rehabilitate Coating on Pump Casings & Bifurcation (FY25)

Status: The project management of this project has been added to the existing Professional Services Agreement with Gannett-Fleming (GFT). Their task encompasses the management of the Unit 5 pump casing and the east discharge tube bifurcation portions of this project. Staff continued to work with GFT on scheduling and planning. Work is tentatively scheduled to occur April and May of 2026 during the low flow period.

JPP Plant Flow Metering System Rehabilitation (FY25)

Status: No activity this month. Inspection of the existing flow metering system occurred on 10/24/24. The plan is to have the equipment on hand to install during the outage for the JPP Pump Casings & Bifurcation project.

JPP Sand Filter System Rehabilitation (FY25)

Status: Staff met with consultants in June to discuss this project, and conducted a site visit in July to continue discussions with consultant to enter into a professional services agreement to manage and complete. Staff is reviewing the scope of work provided by the consultant.

JPP Unit 5 Leak Investigation & Repair

Status: Staff is in contract discussion with Pentair to perform an Advanced Machinery Health Survey on JPP Unit 5. This is to establish vibration levels and potential causes prior to disassembly. A task order has been added to the existing professional services agreement with Gannett Fleming (GFT) that encompasses the management of this project and will be done in coordination with the project to replace the coating on the JPP pump casing and bifurcation. Staff is working with GFT on scheduling and planning. Staff met onsite with Pentair this month to establish a plan for the Advanced Machinery Health Survey. Pentair will perform data collection on Unit 5 early November.

EXTRAORDINARY O&M and CAPITAL PROJECTS

O'NEILL PUMPING/GENERATING PLANT (OPP)

Main Transformers Rehabilitation

Status: Staff continues to work to move this project forward. To date, the rehabilitation of the spare has been completed and scheduled to be commissioned in October 2025. Change Order 3, a contract modification for the multi-outage approach, was executed August 7, 2025.

The first outage is scheduled from October 6th to 25th and has been approved by Central Valley Operations (CVO). During this outage, the spare transformer will be installed and commissioned and one of the active transformers swapped out to be rehabilitated once the plant is back in service. Subsequent outages will be scheduled annually in the September/October time frame, unless transformer conditions deteriorate to a point that emergency action is required. Latest transformer oil dissolved gas analysis had shown no critical changes and transformer #1 (current A-Phase) is still planned for the next rehabilitation.

OPP Upgrades – Pump Bowl Fabrication & Governor Rehabilitation

Status: Staff continues to work with Pentair on Phase I of the contract. 100% design of the bowls and the governor have been received, and staff is reviewing them in conjunction with USBR. Phase 1 completion is anticipated to occur in October, with Phase 2 commencement anticipated early October pending board approval. The first bowl is scheduled to be delivered June 2026.

OPP Upgrades – Unit Rewind

Status: No activity this month. Start of this project is contingent upon signing a repayment agreement for the IIJA funds. Staff submitted another IIJA application in July 2025.

OPP Upgrades – Unit Rehabilitation

Status: No activity this month. The start of this project will be timed appropriately with the Unit Rewinds, Pump Bowl Fabrication, and Governor Rehabilitation projects.

OPP Sand Filter System Rehabilitation Design (FY24)

Status: Staff met with a consultant in June to discuss this project, and conducted a site visit in July to continue discussions with consultant to enter into a professional services agreement to manage and complete. Staff is reviewing the scope of work provided by the consultant.

OPP Warehouse Building (Design & Construction)

Status: Reclamation requested and Water Authority staff provided the Scope of Work for the project.

DELTA-MENDOTA CANAL/CALIFORNIA AQUEDUCT INTERTIE PUMPING PLANT (DCI)

DCI Motor Protection Relay Replacement (FY25)

Status: The new protective relays (SEL-710-5's) were procured in January 2025. Staff has uploaded and tested the relays with settings designed by Reclamation TSC. The updated relays were seen at the Eaton plant during the factory acceptance testing (FAT) for the motor controller sections which was performed in September.

DCI HVAC System Rehabilitation/ Replacement (FY23)

Status: No activity this month.

DCI U1 & U2 Restoration and Plant Electrical Upgrades

Status: Two separate arc flash incidents occurred in summer 2024 resulting in the loss of the motor control controllers for Units 1 and 2. The Water Authority is currently in contract with Rexel to provide Eaton manufactured materials to restore the plant. The material submittal was approved by the WA in late February 2025, with delivery of parts scheduled in September.

SLDMWA, USBR, Ulteig and DHR continued to work on restoring pump units 1 and 2, including plant improvements recommended by USBR. The control boards for Units 1 and 2 has been purchased and Factory Acceptance Testing was completed in September. Plant improvements completed to date include installation of Fire Alarm System, UPS, Synchronizing clock and Automatic Transfer Switch (ATS). Improvements to Annunciation, and Protective Relays are still in process. Fire Suppression Panel Replacement has been scheduled for November 12th to 14th. Also, SLDMWA has been working on multiple tests and maintenance activities as required by USBR.

The installation of parts was previously scheduled for September, however it is being rescheduled to minimize water delivery impacts. Staff is working with Rexel to reschedule the installation in November & December of this year. A clearance request has been submitted to Operations (CVO) for November 17th to December 17th for consideration/approval.

MULTIPLE FACILITIES

TAO/LBFO Electric Vehicle Charging Stations – Phase 1 (FY25)

Status: No activity this month. The Water Authority is in a professional services agreement with a consultant to develop a comprehensive plan to ensure the Authority is CARB compliant and has a well thought out plan regarding the purchase of zero emission vehicles. The consultant has delivered a final planning memo, which staff is reviewing. Contract is nearing completion.

WATER OPERATIONS REPORTING





**San Luis & Delta-Mendota Water Authority
OPERATIONS SUMMARY**

NOTE: ALL FIGURES ARE IN ACRE FEET

	August-2025	August-2024
JONES PUMPING PLANT - PUMPED	255,920	245,290
DCI PLANT - PUMPED	25,135	20,021
DCI PLANT - RETURNED	0	0
O'NEILL P/G PLANT - PUMPED	74,223	67,015
O'NEILL P/G PLANT - GENERATED	0	1,276
DMC DELIVERIES	54,158	48,832
RIVER/WELL/RECYCLE WATER INTO DMC	3,638	5,077
MENDOTA POOL DELIVERIES	96,561	104,716
SHASTA RESERVOIR STORAGE	2,851,900	3,007,300
SAN LUIS RESERVOIR STORAGE	849,501	929,556
SLR FEDERAL SHARE	242,951	417,728

	August-2025	August-2024
* SAN LUIS UNIT DELIVERIES	10,230	10,522
SAN LUIS UNIT WELL WATER	0	0
SAN FELIPE UNIT DELIVERIES	17,074	12,831

Jones Pumping Plant monthly average = 4,162 cfs



**San Luis & Delta-Mendota Water Authority
Monthly Deliveries
August 2025**

Date 9/10/25

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Total Pumped @ Jones Pumping Plant	255,920			
Total Pumped @ DCI	(25,135)			
Total Reversed @ DCI	0			
City of Tracy		0	994	994
Byron Bethany I.D.		475	2	477
West Side I.D.		0	0	0
Banta Carbona I.D.		66	0	66
West Stanislaus I.D.		1,005	0	1,005
Patterson I.D.		0	0	0
Del Puerto W.D.		10,900	6	10,906
Central California I.D. - above check #13		3,027	0	3,027
Santa Nella County W.D.		0	0	0
Volta Wildlife Mgmt. Area (Fish & Game)		2,004	0	2,004
Fish & Wildlife (Volta) Santa Fe - Kesterson		0	0	0
Grasslands W.D. (Volta)		2,152	0	2,152
Total Pumped @ O'Neill PP	(74,223)			
Total Generated @ O'Neill PP	0			
Central California I.D. - below check #13		22,702	0	22,702
Grasslands W.D. (76.05-L)		3,554	0	3,554
Fish & Game Los Banos Refuge (76.05-L)		909	0	909
Fish & Wildlife Kesterson (76.05-L)		172	0	172
Freitas Unit (76.05-L)		0	0	0
Salt Slough Unit (76.05-L)		572	0	572
China Island (76.05-L)		458	0	458
San Luis W.D. - below check #13		901	0	901
Panoche W.D.		1,397	2	1,399
Eagle Field W.D.		387	0	387
Oro Loma W.D.		0	0	0
Mercy Springs W.D.		0	0	0
Firebaugh Canal W.D. (D.M.C.)		2,473	0	2,473
River and Groundwater well pump-in	2,021			
North Valley Regional Recycled Water Program	1,617			
Change in Canal Storage	12			
Wasteway Flushing and Spill	0			
Total Available in Delta-Mendota Canal	160,212			
TOTAL DELIVERY FROM DELTA-MENDOTA CANAL	(54,158)	53,154	1,004	54,158
Theoretical DMC Delivery to Mendota Pool	106,054			
Total DMC Calculated Delivery to MP	100,117			
Estimated (Loss) or Gain in DMC	(5,937)			
Estimated % Loss or Gain in DMC	-2.29%			



**San Luis & Delta-Mendota Water Authority
Monthly Deliveries
August 2025**

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Estimated DMC Inflow to MP	100,117			
Mendota Pool Groundwater Well Pump-In	1,826			
(+)SJRRP Releases into Mendota Pool	0			
(+)Available Flood Releases from Friant into Mendota Pool	0			
(+)Other San Joaquin River Water	0			
(+)Kings River Flood Releases into Mendota Pool	0			
<u>Mendota Pool Delivery Information</u>				
<u>Exchange Contractors:</u>				
Central California Irrigation District (CCID)		50,811	0	50,811
Columbia Canal Company (CCC)		5,446	0	5,446
Firebaugh Canal Water District (FCWD)		5,365	0	5,365
San Luis Canal Company (SLCC)		19,483	0	19,483
<u>Refuge:</u>				
Conveyance Losses		981	0	981
Calif Dept of F/G-LB Unit (CCID)		303	0	303
Calif Dept of F/G-LB Unit (SLCC)		561	0	561
Calif Dept of F/G-Salt Slough Unit (CCID)		191	0	191
Calif Dept of F/G-China Island Unit (CCID)		153	0	153
US Fish & Wildlife-San Luis Refuge (SLCC)		0	0	0
US Fish & Wildlife-Freitas (CCID)		0	0	0
US Fish & Wildlife-Kesterson (CCID)		57	0	57
Grasslands WD (CCID)		1,164	0	1,164
Grasslands WD (SLCC)		158	0	158
Grasslands (Private)		20	0	20
San Luis WD Conveyance (CCID)		85	0	85
Del Puerto WD Conveyance (CCID)		0	0	0
<u>San Joaquin River Restoration Project:</u>				
SJRRP		0	0	0
<i>Other: (see MP Operations Report)</i>		11,783	0	11,783
<i>Total Available Water in Mendota Pool</i>	101,943			
TOTAL DELIVERY FROM MENDOTA POOL	(96,561)	96,561	0	96,561
*Estimated (Loss) or Gain in Mendota Pool	(5,382)			
*Estimated % Loss or Gain in Mendota Pool	-5.28%			
Total System Delivery	(150,719)			
*Total Estimated System (Loss) or Gain	(11,319)			
*Total Estimated % System Loss or Gain	-4.33%			

Special Notes:



Jones Pumping Plant
August - 2025

Date	# OF UNITS	TIME ON/OFF	AVG DAILY CFS
1	5	5-3-5	4218
2	5	Continous	4216
3	5	Continous	4219
4	5	Continous	4209
5	5	Continous	4203
6	5	Continous	4203
7	5	5-4	4124
8	4	4-5-4-5	3929
9	5	Continous	4185
10	5	5-3-5	4047
11	5	5-4-5	4184
12	5	Continous	4211
13	5	Continous	4184
14	5	5-4-5	4202
15	5	5-4-5	4200
16	5	5-4-5	4208
17	5	Continous	4176
18	5	5-4	3546
19	4	4-5	4233
20	5	Continous	4216
21	5	Continous	4194
22	5	5-4-5	3860
23	5	Continous	4206
24	5	Continous	4232
25	5	Continous	4233
26	5	Continous	4233
27	5	Continous	4233
28	5	Continous	4224
29	5	Continous	4233
30	5	Continous	4239
31	5	Continous	4225
AVG CFS for the month			4162



NON-PROJECT WATER CREDITS REPORT
 (ALL FIGURES IN ACRE FEET)
 August 2025 WA Credits

Date: 9/4/25

CREDITS UNDER WARREN ACT CONTRACTS									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
3.32-R1	0	0	1	0	BBID	0	0	0	0
3.32-R2	0	0	1	0	BBID	0	0	0	0
3.32-R3	17,608	18,678	1	0	BBID	1,070	(54)	1,016	2,936
13.31-L	4,804	4,804	1	0	BBID	0	0	0	0
15.11-R	3,609	3,609	1	0	BBID	0	0	0	36
20.42-L	56,876,275	56,877,487	1	0	BCID	0	0	0	0
20.42-L	56,876,275	56,877,487	1	0	USBR/FWA	0	0	0	8,099
21.12-L	990	990	1.01	0	DPWD	0	0	0	0
21.86-L	771	771	1	0	DPWD	0	0	0	0
24.38-L	3,081	3,081	1	0	DPWD	0	0	0	0
29.95-R	1,342	1,342	0.87	0	DPWD	0	0	0	0
30.43-L	7,464	7,464	1	0	DPWD	0	0	0	0
30.43-R	2,123	2,123	0.92	0	DPWD	0	0	0	0
30.95-L	2,157	2,157	1.03	0	DPWD	0	0	0	0
31.31-L1	88,265	89,365	1	(42)	WSTAN	1,058	(53)	1,005	1,449
31.31-L2	88,265	89,365	1	0	DPWD	0	0	0	0
31.31-L3	88,265	89,365	1	0	PID	0	0	0	0
31.60-L	8,183	8,183	0.93	0	DPWD	0	0	0	0
32.35-L	1,801	1,801	0.86	0	DPWD	0	0	0	0
33.71-L	761	761	0.94	0	DPWD	0	0	0	0
36.80-L	1,856	1,856	1	0	DPWD	0	0	0	0
37.10-L	3,875	3,875	0.94	0	DPWD	0	0	0	0
37.32-L	2,653	2,653	0.91	0	DPWD	0	0	0	0
42.50-R	0	0	0.96	0	DPWD	0	0	0	0
42.53-L	8,081,270	8,081,270	1	0	PID	0	0	0	0
42.53-L	8,081,270	8,081,270	1	0	DPWD	0	0	0	0
42.53-L	8,081,270	8,081,270	1	0	USBR/FWA	0	0	0	4,676
43.22-L	55	55	1	0	DPWD	0	0	0	0
48.97-L	881	881	1	0	SLWD	0	0	0	373
50.46-L	6,026	6,026	1.07	0	DPWD	0	0	0	0
51.00-R	297	297	0.89	0	DPWD	0	0	0	0
51.66-L	3,435	3,435	0.98	0	DPWD	0	0	0	0
52.40-L	4,966	4,966	1	0	DPWD	0	0	0	0
58.28-L	3,371	3,371	1.02	0	SLWD	0	0	0	0
58.60-L	917	917	0.96	0	DPWD	0	0	0	0
58.73-R	494	494	1	0	DPWD	0	0	0	0
64.85-L	1,662	1,662	0.72	0	DPWD	0	0	0	0
UPPER DMC SUB TOTAL								2,021	17,569



NON-PROJECT WATER CREDITS REPORT

(ALL FIGURES IN ACRE FEET)

August 2025 WA Credits

CREDITS UNDER WARREN ACT CONTRACTS									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
78.31-L	4,469	4,469	1.08	0	SLWD	0	0	0	0
79.12-R	6,051	6,051	0.91	0	SLWD	0	0	0	87
79.13-L	1,546	1,546	1	0	SLWD	0	0	0	156
79.13-R	5,033	5,033	1.08	0	SLWD	0	0	0	56
79.60-L	7,413	7,413	0.84	0	SLWD	0	0	0	140
80.03-L	840	840	0.94	0	SLWD	0	0	0	0
80.03-R	717	717	1.05	0	SLWD	0	0	0	0
98.60-R	14,194	14,194	1	0	PANOCH/MS	0	0	0	0
98.74-L	5,695	5,695	1.14	0	PANOCH/MS	0	0	0	0
99.24-L	10,493	10,493	0.92	0	PANOCH/MS	0	0	0	0
100.70-L	6,211	6,211	1	0	PANOCH/MS	0	0	0	0
102.04-R	4,090	4,090	1	0	WIDREN WD	0	0	0	0
LOWER DMC SUB TOTAL								0	439
WARREN ACT CONTRACT CREDIT TOTAL								2,021	18,008
TOTAL GROSS PUMP-IN								CREDIT	
TOTAL (BYRON BETHANY IRRIGATION DISTRICT)						0	0	36	
TOTAL (BANTA CARBONA IRRIGATION DISTRICT)						0	0	0	
TOTAL (DEL PUERTO WATER DISTRICT)						0	0	0	
TOTAL (WEST STANISLAUS IRRIGATION DISTRICT)						0	0	0	
TOTAL (PATTERSON IRRIGATION DISTRICT)						0	0	0	
TOTAL (SAN LUIS WATER DISTRICT)						0	0	812	
TOTAL (PANOCH/MS WATER DISTRICT)						0	0	0	
TOTAL (MERCY SPRINGS WATER DISTRICT)						0	0	0	
TOTAL (WIDREN WATER DISTRICT)						0	0	0	
Other Warren Act Conveyance Credit Totals									
Del Puerto Water District:						0	0	0	
Banta Carbona Irrigation District:						0	0	0	
West Stanislaus Irrigation District:						1,058	1,005	1,449	
Byron Bethany Irrigation District:						1,070	1,016	2,936	
Patterson Irrigation District:						0	0	0	
San Joaquin River Restoration Pump Back BCID:						0	0	8,099	
San Joaquin River Restoration Pump Back PID:						0	0	4,676	
Central California Irrigation District L.B. Creek Diversion Structure						0	0	0	
Grassland Water District L.B. Creek Diversion Structure						0	0	0	
San Luis Water District L.B. Creek Diversion Structure						0	0	0	



MENDOTA POOL OPERATIONS
2025
 ALL FIGURES IN ACRE-FEET

Date: 9/10/25

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
FRESNO SLOUGH	0	0	0	0	0	0	0	0					0
TPUD	0	0	22	0	0	15	25	23					85
JAMES I.D.	1,033	2,260	45	1,192	3,960	7,003	7,030	6,352					28,875
WESTSIDE AGRICULTURE ₃	1,035	687	23	77	206	190	205	232					2,655
M.L. DUDLEY & INDART ₁	31	32	314	451	167	256	471	217					1,939
MID VALLEY (Kings River)	0	0	0	0	0	0	0	0					0
REC. DIST. 1606	0	0	0	0	75	19	54	28					176
STATE FISH & WILDLIFE	1,674	874	245	849	1,443	860	1,250	1,167					8,362
TRACTION	651	159	170	559	782	749	671	684					4,425
UNMETERED	25	45	20	120	140	100	40	80					570
Total	2,350	1,078	435	1,528	2,365	1,709	1,961	1,931					13,357
COELHO FAMILY TRUST ₂	160	116	328	834	952	775	804	560					4,529
TRANQUILITY I.D.	0	1,081	1,378	2,363	4,033	3,723	3,106	2,395					18,079
WESTLANDS LATERAL-6	0	0	0	0	138	0	0	0					138
WESTLANDS LATERAL-7	0	0	0	0	0	0	0	0					0
CARVALHO TRUST	0	15	40	89	134	122	110	45					555
TOTAL	4,609	5,269	2,585	6,534	12,030	13,812	13,766	11,783	0	0	0	0	70,388

NUMBERS SHOWN IN **BOLD** WERE REVISED AFTER DISTRIBUTION OF REPORT

1 aka COELHO-GARDNER-HANSEN 2 aka TERRA LINDA FARMS 3 aka MEYERS FARMING

Article 215 Water

n/a

Kings River Water

n/a

Duck Clubs (Percent Full)

BECK	120	PATOS	COLE	TRANQUILITY	1 ACRE
0%	0%	0%	0%	0%	0%

Jan, 2025
 DMC Inflow 22,037 AF
 James Bypass Flows 0 AF

May, 2025
 DMC Inflow 89,456 AF
 James Bypass Flows 0 AF

Sept, 2025
 DMC Inflow AF
 James Bypass Flows AF

Feb, 2025
 DMC Inflow 38,728 AF
 James Bypass Flows 0 AF

June, 2025
 DMC Inflow 117,770 A.F
 James Bypass Flows 0 AF

Oct, 2025
 DMC Inflow AF
 James Bypass Flows AF

Mar, 2025
 DMC Inflow 39,251 AF
 James Bypass Flows 0 AF

July, 2025
 DMC Inflow 130,623 AF
 James Bypass Flows 0 AF

Nov, 2025
 DMC Inflow AF
 James Bypass Flows AF

Apr, 2025
 DMC Inflow 49,637 AF
 James Bypass Flows 0 AF

Aug, 2025
 DMC Inflow AF 100,117
 James Bypass Flows AF 0

Dec, 2025
 DMC Inflow AF
 James Bypass Flows AF



**MENDOTA POOL WELL PUMP IN
2025**
(ALL FIGURES IN ACRE-FEET)

Date: 9/10/2025

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
COELHO FAMILY TRUST ¹	0	5	200	1,506	1,565	441	0	595					4,312
M.L. DUDLEY & INDART ²	0	37	13	0	557	530	319	241					1,697
FORDEL	0	505	511	440	428	372	412	50					2,718
COELHO WEST	0	0	47	76	314	262	284	279					1,262
CASACA VINYARDS	0	0	46	185	180	89	82	94					676
DPF	0	0	0	0	0	0	42	86					128
SOLO MIO	0	0	14	75	80	90	59	0					318
BAKER FARMS	0	0	0	0	0	0	0	0					0
FARMERS W.D.	0	0	184	973	991	0	0	0					2,148
WESTSIDE AGRICULTURE ³	0	0	28	104	189	236	166	0					723
WESTSIDE AGRICULTURE BANKED ³	0	0	0	0	0	0	0	0					0
SILVER CREEK	0	0	53	233	374	114	73	236					1,083
TRANQUILITY I.D.	0	0	0	0	0	0	0	0					0
FCWD	0	0	0	69	80	68	74	69					360
ALMENDRA	0	0	0	0	114	168	181	175					638
YRIBARREN FARMS	0	0	0	0	0	0	0	0					0
CARVALHO TRUST	0	0	0	0	76	53	0	1					130
ETCHEGOINBERRY	0	0	0	0	0	0	0	0					0
FRESNO SLOUGH W.D.	0	0	0	0	0	0	0	0					0
LSK-1	0	0	0	0	0	0	0	0					0
TOTAL	0	547	1,096	3,661	4,948	2,423	1,692	1,826	0	0	0	0	16,193

NUMBERS SHOWN IN **BOLD** WERE REVISED AFTER DISTRIBUTION OF REPORT

¹ aka TERRA LINDA FARMS

² aka COELHO-GARDNER-HANSEN

³ aka MEYERS FARMING

Spill Back Credit

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
James ID (per JID)	1594	0	1172	1720	0	0	0	0					4486

**TABLE 19: GOVERNOR EDMUND G. BROWN CALIFORNIA AQUEDUCT
SAN LUIS FIELD DIVISION MONTHLY DELIVERIES**

AUGUST 2025

REACH TOTALS	POOL	INFLOW INTO AQUEDUCT	CUSTOMERS	AMOUNT IN AF
R3A 17074			Parks & Rec. @ San Luis Reservoir	0
			Santa Clara Valley Water District	13450
			Casa de Fruta (Santa Clara Valley Water District)	0
			San Benito Water District	3624
R3 564	13		CDFW @ O'Neill Forebay	49
	13		Parks & Rec. @ O'Neill Forebay	1
	13		Cattle Program @ O'Neill Forebay	0
	13		Santa Nella County Water District	24
	13		San Luis Water District	490
R4 20820	14		City of Dos Palos	198
	14		Pacheco Water District	978
	14		San Luis Water District	3638
	14		Panoche Water District	58
	15		San Luis Water District	1757
	15		Panoche Water District	3185
	15		Westlands Water District	11006
R5 48039	16		CDFW @ Lat. 4L (Pilibos)	0
	16		CDFW @ Lat. 4L	0
	16		CDFW @ Lat. 6L	0
	16		CDFW @ Lat. 7L	0
	16		Westlands Water District	13817
	17		Westlands Water District	11004
	18		DWR Truck @ 13R	0
	18		City of Coalinga	1332
	18		Pleasant Valley Pumping Plant	10540
	18		Westlands Water District	11346
R6 18145	19		Alta Gas	0
	19		City of Huron (P&R-Area 11) @ 22R	3
	19		DWR Water Truck @ 22R/CDFW @ 22R	0
	19		Lemoore N.A.S. thru WWD 28L,29L,&30L	317
	19		Kings County thru WWD 30L	0
	19		Westlands Water District	17825
R7 15710	20		City of Huron @ 23R	94
	20		DWR Water Truck @ 23R	0
	20		Westlands Water District	11206
	21		City of Avenal	285
	21		Kings County thru WWD 37L,38L	0
	21		Westlands Water District	4125
120352		0	<---TOTALS--->	120352
TOTALS BY CUSTOMERS				
Inflow Into Aqueduct:				
0 AF TOTAL for PUMP-IN				
0 AF TOTAL for FLOOD				
			Santa Nella County Water District	24
			Pacheco Water District	978
			San Luis Water District	5885
			Panoche Water District	3243
			Westlands Water District	90869
			AltaGas	0
			City of Huron @ 23R	94
			City of Huron (P&R/Area 11 @ 22R)	3
			Lemoore N.A.S. thru WWD @ 28L,29L&30L	317
			Kings County thru WWD Laterals	0
			City of Avenal	285
			City of Dos Palos	198
			City of Coalinga	1332
			CDFW @ O'Neill Forebay	49
			San Felipe -Pacheco Tunnel	17074
			CDFW @ 4L, 6L, 7L	0
			DWR Water Truck @ 13R	0
			Parks & Recreation	1
			Cattle Program @ O'Neill Forebay	0
Pool 12 - Reach 2B			Customers Total:	120352
VA Turnout Use AF = 49				
DWR 3137(Rev.9/15)				120401



Monthly Availability Report

CW "Bill" Jones Pumping Plant

August - 2025

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	744	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-2	744	0.0	0.00%	158.9	21.36%	78.64%	4	
Unit-3	744	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-4	744	54.4	7.31%	1.1	0.15%	92.54%	7	
Unit-5	744	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-6	744	0.0	0.00%	0.0	0.00%	100.00%	2	
Total	4464	54.4	1%	160.0	3.58%	95.42%	16	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



Monthly Availability Report

O'Neill Pump/Generating Plant
August - 2025

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts		Comments
							Pump	Gen	
Unit-1	744	0.0	0.00%	0.0	0.00%	100.00%	2	0	
Unit-2	744	0.0	0.00%	0.0	0.00%	100.00%	1	0	
Unit-3	744	0.0	0.00%	0.0	0.00%	100.00%	4	0	
Unit-4	744	15.5	2.08%	728.5	97.92%	0.00%	0	0	
Unit-5	744	0.0	0.00%	0.0	0.00%	100.00%	3	0	
Unit-6	744	0.0	0.00%	0.0	0.00%	100.00%	1	0	
Total	4464	15.5	0%	728.5	16.32%	83.68%	11	0	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



Monthly Availability Report

DCI Pumping Plant
August - 2025

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	744	0.0	0.00%	744.0	100.00%	0.00%	0	
Unit-2	744	0.0	0.00%	744.0	100.00%	0.00%	0	
Unit-3	744	0.0	0.00%	0.0	0.00%	100.00%	3	Tube clearance inspection and Clock replacment
Unit-4	744	0.0	0.00%	12.8	1.72%	98.28%	4	Tube clearance inspection and Clock replacment
Unit-5	744	0.0	0.00%	0.0	0.00%	100.00%	5	Clock Replacement
Unit-6	744	0.0	0.00%	0.0	0.00%	100.00%	6	Clock Replacement
Total	4464	0.0	0%	1500.8	33.62%	66.38%	18	

Notes:

- (1) Planned maintenance
- (2) Emergency outages and maintenance performed with less than 24 hours advance notice